AL.1.160

CANADIANA

FEB 18 1992

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Devnic Energy Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 92-1

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 63/92 and dated 30 January 1992, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Devnic Energy Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 891899 by the Permittee dated 14 December 1989, as amended by the Permittee dated 27 November 1991.

3. This permit shall be operative for a 15-year term ending 9 February 2007.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed

(a) during the term of the permit, a total of 1 234 800 000 cubic metres, nor

(b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 225 392 cubic metres and in a 12-month period such rates shall not exceed 82 322 174 cubic metres.

5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 12-month period an additional 7 per cent of the volume of gas authorized for such period by clause 4, subclause (b).

6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

8. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.

13. This permit may be rescinded at any time after 9 February 1994 if no gas has been removed from the Province pursuant to this permit before 9 February 1994.

14. (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 10th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

Alberta

ORDER IN COUNCIL

APPROVED AND ORDERED.

Gordon Towers

LIEUTENANT GOVERNOR

O.C. 63/92

January 30, 1992

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Devnic Energy Inc., reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Devnic Energy Inc. authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-1 to Devnic Energy Inc. in the form attached and subject to the terms and conditions specified in Attachment 1.

James Bergman

ACTING CHAIRMAN

ATTACHMENT 1

Terms and Conditions
under the Order in Council approving the granting of

PERMIT NO. GR 91-194

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 91-194 to Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

..../2

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or

(ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

..../3

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

AL.1.160

CANADIANA

FEB 17 1992

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Northstar Energy Corporation authorizing the removal of gas from the Province

PERMIT NO. GR 92-2

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Northstar Energy Corporation for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Northstar Energy Corporation (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920103 by the Permittee dated 24 January 1992.

3. This permit shall be operative for a term commencing 1 November 1991 and ending 31 October 1992.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 73 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 6th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-2

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan 31, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-2 to Northstar Energy Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Encor Energy Corporation Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 92-3

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Encor Energy Corporation Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Encor Energy Corporation Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920107 by the Permittee dated 22 January 1992.

3. This permit shall be operative for a term ending 5 February 1994.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 40 900 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 5 May 1992 if no gas has been removed from the Province pursuant to this permit before 5 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 6th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-3

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan 31, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-3 to Encor Energy Corporation Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

AL.1.160

FEB 17 1992

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to North Canadian Marketing Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 92-4

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by North Canadian Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of North Canadian Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920034 by the Permittee dated 8 January 1992, as amended by letters from the Permittee dated 27 and 29 January 1992.

3. This permit shall be operative for a term ending 31 January 1994.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 400 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 5 May 1992 if no gas has been removed from the Province pursuant to this permit before 5 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 6th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-4

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan. 31, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-4 to North Canadian Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to North Canadian Marketing Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 92-5

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by North Canadian Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of North Canadian Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920039 by the Permittee dated 10 January 1992.

3. This permit shall be operative for a term ending 31 January 1994.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 400 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 5 May 1992 if no gas has been removed from the Province pursuant to this permit before 5 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 6th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-5

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan 31, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-5 to North Canadian Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

AL-1-160

FEB 17 1992

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Unocal Canada Limited authorizing the removal of gas from the Province

PERMIT NO. GR 92-6

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Unocal Canada Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Unocal Canada Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920088 by the Permittee dated 16 January 1992, as amended by letter from the Permittee dated 27 January 1992.

3. This permit shall be operative for a term ending 31 January 1994.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 100 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 7 May 1992 if no gas has been removed from the Province pursuant to this permit before 7 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 7th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-6

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan 31, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-6 to Unocal Canada Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

AL.1.160

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Paramount Resources Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 92-7

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Paramount Resources Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Paramount Resources Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920086 by the Permittee dated 10 January 1992.

3. This permit shall be operative for a 1-year term commencing 1 March 1992.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 511 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 May 1992 if no gas has been removed from the Province pursuant to this permit before 29 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 10th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-7

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan 31, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-7 to Paramount Resources Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

AL.1.100

FEB 18 1992

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Paramount Resources Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 92-8

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Paramount Resources Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Paramount Resources Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920087 by the Permittee dated 13 January 1992.

3. This permit shall be operative for a 1-year term commencing 1 April 1992.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 511 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through

(a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or

(b) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 June 1992 if no gas has been removed from the Province pursuant to this permit before 29 June 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 10th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-8

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan. 31, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-8 to Paramount Resources Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

AL. 1.160

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to OMV (Canada) Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 92-9

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by OMV (Canada) Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of OMV (Canada) Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920127 by the Permittee dated 14 January 1992, and letter from the Permittee dated 20 January 1992.

3. This permit shall be operative for a 9-month term commencing 1 February 1992 and ending 31 October 1992.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 50 100 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 30 April 1992 if no gas has been removed from the Province pursuant to this permit before 30 April 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

12. Permit No. GR 90-118 is rescinded.

MADE at the City of Calgary, in the Province of Alberta, this 7th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-9

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan 31, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-9 to OMV (Canada) Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Encor Energy Corporation Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 92-10

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Encor Energy Corporation Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Encor Energy Corporation Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920085 by the Permittee dated 13 January 1992.

3. This permit shall be operative for a 2-year term ending 30 April 1994.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 40 800 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 July 1992 if no gas has been removed from the Province pursuant to this permit before 29 July 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 1st day of May, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-10

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Apr 27, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-10 to Encor Energy Corporation Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

AL-1-60

FEB 1 1992

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Continental Energy Marketing Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 92-11

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Continental Energy Marketing Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Continental Energy Marketing Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920123 by the Permittee dated 21 January 1992, as amended by letter from the Permittee dated 24 January 1992.

3. This permit shall be operative for a term ending 31 October 1993.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 1 786 400 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through

(a) Section 11 of Township 38, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransGas Limited, or

(b) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or

(c) Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Transmission Company (Alberta) Ltd. and Westcoast Energy Inc., or

(d) Section 16 of Township 85, Range 13, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Westcoast Energy Inc.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 5 May 1992 if no gas has been removed from the Province pursuant to this permit before 5 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 6th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-11

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan 31, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-11 to Continental Energy Marketing Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

AL 1/160 c2

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Maple View Gas Marketing Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 92-12

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Maple View Gas Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Maple View Gas Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920124 by the Permittee dated 23 January 1992, as amended by letter from the Permittee dated 28 January 1992.

3. This permit shall be operative for a term ending 27 February 1993.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 36 500 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 27 May 1992 if no gas has been removed from the Province pursuant to this permit before 27 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 28th day of February, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-12

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

_____, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-12 to Maple View Gas Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Canadian Gas Marketing Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 92-13

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Canadian Gas Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Canadian Gas Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920196 by the Permittee dated 10 February 1992, as amended by letters from the Permittee dated 19 and 20 February 1992.

3. This permit shall be operative for a 2-year term commencing 1 March 1992.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 000 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 May 1992 if no gas has been removed from the Province pursuant to this permit before 29 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 1st day of March, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-13

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan 2, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-13 to Canadian Gas Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to TransCanada PipeLines Limited authorizing the removal of gas from the Province

PERMIT NO. GR 92-14

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Western Gas Marketing Limited, on behalf of TransCanada PipeLines Limited, for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of TransCanada PipeLines Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920194 by the Permittee dated 5 February 1992.

3. This permit shall be operative for a 2-year term commencing 1 March 1992.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 2 130 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through

(a) Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Transmission Company (Alberta) Ltd. and Westcoast Energy Inc., or

(b) Section 16 of Township 85, Range 13, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Energy Inc.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 May 1992 if no gas has been removed from the Province pursuant to this permit before 29 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 1st day of March, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-14

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Oct 2, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-14 to TransCanada PipeLines Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Northstar Energy Corporation authorizing the removal of gas from the Province

PERMIT NO. GR 92-15

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Northstar Energy Corporation for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Northstar Energy Corporation (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920209 by the Permittee dated 6 February 1992.

3. This permit shall be operative for a term ending 28 February 1994, and shall expire on issuance of any long-term permit which replaces Permit No. GR 91-163.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 78 200 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 May 1992 if no gas has been removed from the Province pursuant to this permit before 29 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 1st day of March, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-15

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

_____, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-15 to Northstar Energy Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Northstar Energy Corporation authorizing the removal of gas from the Province

PERMIT NO. GR 92-16

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Northstar Energy Corporation, Universal Exploration Ltd., Inverness Petroleum Ltd., and Altex Resources Ltd., by their agent, Northstar Energy Corporation (hereinafter called "the Permittee"), for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Northstar Energy Corporation, Universal Exploration Ltd., Inverness Petroleum Ltd., and Altex Resources Ltd., by their agent, Northstar Energy Corporation, for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920210 by the Permittee dated 6 February 1992.

3. This permit shall be operative for a term ending 28 February 1994, and shall expire on issuance of any long-term permit which replaces Permit No. GR 91-163.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 73 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 May 1992 if no gas has been removed from the Province pursuant to this permit before 29 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 1st day of March, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-16

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

_____, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-16 to Northstar Energy Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

AL-1 1 6 0 1-2

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Northstar Energy Corporation authorizing the removal of gas from the Province

PERMIT NO. GR 92-17

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Northstar Energy Corporation, Summit Resources Limited, and Pensionfund Energy Resources Limited, by their agent, Northstar Energy Corporation (hereinafter called "the Permittee"), for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Northstar Energy Corporation, Summit Resources Limited, and Pensionfund Energy Resources Limited, by their agent, Northstar Energy Corporation, for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920211 by the Permittee dated 6 February 1992.

3. This permit shall be operative for a term ending 28 February 1994, and shall expire on issuance of any long-term permit which replaces Permit No. GR 91-163.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 70 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 May 1992 if no gas has been removed from the Province pursuant to this permit before 29 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 1st day of March, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-17

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

[illegible], 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-17 to Northstar Energy Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

AL 1-160

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Northstar Energy Corporation authorizing the removal of gas from the Province

PERMIT NO. GR 92-18

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Northstar Energy Corporation, Universal Explorations Ltd., Inverness Petroleum Ltd., and Altex Resources Ltd., by their agent, Northstar Energy Corporation (hereinafter called "the Permittee"), for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Northstar Energy Corporation, Universal Explorations Ltd., Inverness Petroleum Ltd., and Altex Resources Ltd., by their agent, Northstar Energy Corporation, for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920212 by the Permittee dated 6 February 1992.

3. This permit shall be operative for a term ending 28 February 1994, and shall expire on issuance of any long-term permit which replaces Permit No. GR 91-163.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 73 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 May 1992 if no gas has been removed from the Province pursuant to this permit before 29 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 1st day of March, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-18

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

_____, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-18 to Northstar Energy Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

MAR 1 6 1992

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to North Canadian Marketing Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 92-19

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by North Canadian Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of North Canadian Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920237 by the Permittee dated 18 February 1992.

3. This permit shall be operative for a 2-year term commencing 1 March 1992.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 000 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 29 May 1992 if no gas has been removed from the Province pursuant to this permit before 29 May 1992.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 1st day of March, 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-19

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

_____, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-19 to North Canadian Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

..../2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

..../3

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy

APR 21 1992

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Canadian Hunter Exploration Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 92-20

WHEREAS Canadian Hunter Exploration Ltd. wishes to process gas produced in Alberta at a facility located in British Columbia, which gas will be returned to Alberta after processing; and

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 221/92 and dated 2 April 1992, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Canadian Hunter Exploration Ltd. (hereinafter called "the Permittee") for removal of raw gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Raw gas shall be removed from the Province pursuant to this permit in accordance with Application No. 911476 by the Permittee dated 9 October 1991.

3. This permit shall be operative for a 15-year term commencing on the later of 10 April 1992 or date of commencement of deliveries.

4. The quantity of raw gas that may be removed from the Province pursuant to this permit shall not exceed

   (a) during the term of the permit, a total of 2 882 000 000 cubic metres, nor

   (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 525 000 cubic metres and in a 12-month period such rates shall not exceed 191 600 000 cubic metres.

5. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any raw gas before its removal from the Province pursuant to this permit.

6. The Permittee shall remove or cause to be removed only such gas as is produced from the Border Montney Unit A and transported by the Permittee through the North-west quarter of Section 1 of Township 101, Range 13, West of the 6th Meridian, for delivery to the Ring/Border gas plant facility located at or near C-81-I/94-H-9.

7. All raw gas removed from the Province pursuant to this permit shall be processed at the gas plant facilities referred to in clause 6 and subsequently delivered to NOVA Corporation of Alberta at its Foulwater Creek metre station # 2199, located at Section 1 of Township 101, Range 13, West of the 6th Meridian.

8. The Permittee shall, during the term of the permit, inform the Board immediately of any construction of gas pipelines connecting to the gas plant facility referred to in clause 6, which are capable of delivering gas elsewhere than Northern Alberta.

9. (1) All raw gas removed from the Province pursuant to this permit shall be measured and reported by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, mole fraction component breakdown of the raw gas, higher heating value and volume of all raw gas received by the Permittee through the facilities referred to in clause 6 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which raw gas is delivered by the said facilities.

10. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

11. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

12. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 11 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

13. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.

14. (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 10th day of April, 1992.

ENERGY RESOURCES CONSERVATION BOARD

Alberta

ORDER IN COUNCIL

APPROVED AND ORDERED.

LIEUTENANT GOVERNOR

O.C. 221/92

April 2, 1992

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Canadian Hunter Exploration Ltd., reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Canadian Hunter Exploration Ltd. authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-20 to Canadian Hunter Exploration Ltd. in the form attached and subject to the terms and conditions specified in Attachment 1.

CHAIRMAN

ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-20

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-20 to Canadian Hunter Exploration Ltd. (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

..../2

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or

(ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

..../3

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Renaissance Energy Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 92-21

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 255/92 and dated 23 April 1992, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Renaissance Energy Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 910424 by the Permittee dated 12 March 1991.

3. This permit shall be operative for a 10-year term commencing 1 November 1992 or date of first delivery, but no later than 1 May 1993.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed

(a) during the term of the permit, a total of 2 172 000 000 cubic metres, nor

(b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 595 000 cubic metres and in a 12-month period such rates shall not exceed 217 000 000 cubic metres.

5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 12-month period an additional 7 per cent of the volume of gas authorized for such period by clause 4, subclause (b).

6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

8. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.

13. This permit may be rescinded at any time after 31 October 1994 if no gas has been removed from the Province pursuant to this permit before 31 October 1994.

14. (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of April, 1992.

ENERGY RESOURCES CONSERVATION BOARD

Alberta

ORDER IN COUNCIL

APPROVED AND ORDERED.

O.C. 255/92

April 23, 1992

LIEUTENANT GOVERNOR

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Renaissance Energy Ltd., reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Renaissance Energy Ltd. authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-21 to Renaissance Energy Ltd. in the form attached and subject to the terms and conditions specified in Attachment 1.

CHAIRMAN

ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-21

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-21 to Renaissance Energy Ltd. (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

..../2

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or

(ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

..../3

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.